



Cavitation in centrifugal pumps: physics, analysis, consequences, mitigations.

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Introduction

- Cavitation as physical phenomenon is known since many years:
 - Euler, 1754: « A more complete theory of machines that are set in motion by reaction with water », Mémoires de l'Académie Royale des Sciences et des Belles Lettres à Berlin, vol. 10 (1754), pp. 227-295 (via Google Books).
- It is still nowadays one of the most investigated phenomena in hydraulic machinery because:
 - Operation limits, operating conditions and consequently the physical size of the machines are determined by cavitation limitations







Introduction

- Cavitation is 2-phase flow with phase transition driven by pressure gradients
- Different cavitation types can be distinguished:
 - Bubble cavitation
 - Attached or Cloud cavitation
 - Vortex cavitation
- Main problems are:
 - Noise
 - Vibrations
 - Material removal -> erosion
 - Performance impairment













Introduction

There is a large variety of engineering processes and applications where possible mechanisms triggering local static pressure drop responsible for the initial evaporation can be identified:

- Propellers for marine application
- Sudden restrictions in pipes or ducts
- Control valves' plugs or cages
- ...
- Suction impeller of centrifugal pumps
- Stationary components of centrifugal pumps









Cavitation in centrifugal pumps – Impeller

- Zone of lowest pressure in a pump impeller is close to the leading edge
- Depending on operating point (part load or overload) cavitation forms close to the impeller blade either at visible or not visible surface
- Part load caviation can be visually observed in specific test machines







Source: TU Darmstadt, Institute of Fluid Systems





Cavitation in centrifugal pumps – Stationary components

Downstream

Under certain conditions local static pressure can fall below vapor pressure even *after* the rotating component has imparted mechanical energy to flow stream!

Why is cavitation on stationary components of pumps relevant?

- Limitation of the operation envelop for small specific speed hydraulics due to cavitation at diffuser or volute channel(s) throat at overload
- Heavy erosion for high energy pumps when operating at part load usually close to their minimum continuous stable flow
- Performance impairment







Cavitation in centrifugal pumps – Stationary components

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Impeller: flow condition at inlet

Approach flow and pressure distribution

- Difference between blade angle and flow angle causes changes in pressure distribution
 - Positive incidence (at part-load and design point) yields reduction in pressure at suction surface
 - Negative incidence (at overload) moves pressure minimum to pressure surface
 - If pressure drop is sufficient, fluid will evaporate







Stationary components: cavitation & off-design

Cavitation in stationary components tends to manifest more predominantly in off-design conditions, i.e. at flow rates smaller and/or larger than Best Efficiency Point

Physical mechanism triggering cavitation is mostly incidence due to change in *absolute flow angle* with changing pump's flow rate, however:



- Partload is usually associated with impeller recirculation (1D approach for analysis not possible!)
- Overload operation does not come with recirculation (allows for simplified approach)







Typical indicators of pump cavitation include:

- Deteriorated suction capability \rightarrow Head generation
- Enhanced secondary flow structures / vortices \rightarrow Vibrations
- Erosion \rightarrow Component life





- Suction capability / Head generation (impeller)
- Inception
 - First appearance of cavitation bubbles
 - Defined when ~ $Lc/D_2 = 1\%$
- Head impairment
 - 0%, 1% or 3% head reduction
 - Usually, 3% is used due to simplicity of measurement
 - 0% very difficult to estimate
- Full
 - Sudden head drop, no further reduction in suction pressure possible
- Recommended
 - OEM defined value for safe operation





Suction capability / Head generation (stationary components)



Suppression of casing cavitation at one specific flow (partload operation, q*=0.35)

Effect on other flow rates: minimum pressure higher in the whole operating range





- Suction capability / Head generation (stationary components)
- What is actually causing the head drop
 - Increased hydraulic losses
 - Reduced mechanical work imparted by the impeller to the fluid
 - Combination of both
- Absorbed power indicates the predominant aspect is the reduction of mechanical work (so concerning the *kinematics* of fluid flow)





- Erosion (physics)
- Cavitation erosion is due the collapse of bubbles or bubble clouds in the vicinity of a solid surface
- One hypothesis is that the erosion is due to a microjet formed during the collapse of bubbles
- Another hypothesis attributes the erosion to the shockwave associated to the bubble collapse







- Erosion (impeller)
- Zone with highest erosion risk is usually the impeller eye
 - Pressure drop over profile inlet causes evaporation
- Erosion intensity depends on type of flow and operating conditions
 - Operating conditions determine location of lowest pressure









- Time until damage depends on energy density
 - U₁ used to assess cavitation risk



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How does it manifest?

Erosion (stationary components upstream)

Characteristic partload phenomena include impeller inlet recirculation

When this special flow regime establishes, large lowpressure areas form and propagate way into pump's suction casing

Cavitation may take place also at impeller's eye wear ring due to sudden pressure drop of leakage flow through running clearances.





Source: Skara 2014, «Experimental observation of Cavitation Phenomena in Centrifugal Pump impellers at Part load, PhD Thesis





- Erosion (stationary components downstream)
- Excessive part-load operation can effect other pump components
- Volute or diffuser cavitation
 - At very low part load, rotor stator interaction can lead to significant pressure drop at collector inlet
 - Additionally, vortices can occur
- These erosion problems are less common and generally attributed to excessive off-design operation











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How does it manifest?

Erosion (stationary components downstream)

The imposion of cavitation bubbles caused by flarge flow incidence has a *much higher* erosive power when it takes place downstream the impeller, as the energy involved in the process is much higher





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How does it manifest?

 Secondary flows (stationary components downstream)

Partload operation is intrinsically transient.

Perturbances originating from that (or those) vanes in stall condition propagate to adjacent vanes so inducing another stall.

This sequence of phenomena, well known in compressors, may trigger what is commonly referred to as *rotating stall*, here coupled with vortex formation.



Figure 5: Evaluation of a cavitating vortex in diffuser channel ($q^* = 0.4$)



- Testing
- N(et) P(ositive) S(uction) H(ead) represents the difference between absolute suction head and vapor pressure expressed as head

$$H_V = \frac{p_V}{\rho \cdot g}$$

• Definition for pump:

$$NPSH = \frac{p_{s,abs} - p_V}{\rho \cdot g} + z_S + \frac{c_S^2}{2g}$$

• Definition for installation:

$$NPSH = \frac{p_{e,abs} - p_V}{\rho \cdot g} + z_e + \frac{c_e^2}{2g} - H_{V,S}$$
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- Testing
- Standard tests
 - Assessment of NPSH values at different flow rates
 - Establishing NPSH curves for 3% head drop
- Advanced tests
 - Bubble observations to establish cavitation extend at different suction pressures
 - Cavitation noise measurements to assess cavitation inception at impeller pressure surface







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- Cavitation modeling in modern CFD codes
- Criterion for cavitation inception
 - First bubble explosion not visible
 - Small cavities very much influence by the water quality
 - Cavitation Inception: Lcav/D2 = 0.01
- Criterion for head impairment
 - Head impairment prediction using calculated head with CFD using cavitation model is not very stable
 - The head impairment is assessed from bubble length or blockage of the cavity in the blade-to-blade throat area







- An example of CFD validation
- Boiler feed pump retrofit project for a Combined Cycle plant
- Pump selected for cavitation free operation
 - Existing suction impeller suffered of cavitation erosion on the suction side (visible side) of the vanes
 - New impeller design has allowed a cavitation free operation for a cavitation number equal to $\sigma_{U1} = 0.5$
 - Very good agreement between simulation and experiment for inception at suction surface





ID approach





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CFD (1-phase or 2-phases)





- Impeller design
- Suction impeller can be designed either for Iow NPSH_{3%} (high Nss) or Iow NPSH_i
- Each option will result in different designs and cavitation behavior





Inlet case design

- Classical inlet casings for multistage boiler feedpumps
 - Suction casings of between-bearing pumps produce strongly non-uniform fully 3-dimensional flows to the impeller. Consequently incidence, cavity length and bubble volume vary over the circumference.
- Optimized suction casing for multistage barrel pumps
 - Inlet vanes ensure uniform, axial inflow to suction impeller
 - No incidence variation over circumference







Counter-rotatio







Inducers

- Inducers are axial geometries installed in the eye of an impeller
- They are able to generate head in the presence of significant cavitation
- It is possible to increase the achievable NSS for an industrial pump up to values of Nss = 300 to 450







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Analysis and remedies

Inducer design

- Modern inducer designs allow an improved suction capability on a much larger operating range
 - No improvement to be expected at high flows
 - Selection needs to account for maximum flow rate
- Design characteristics
 - Convergent meridional shape
 - Strong sweep back of the inducer leading edge
 - Variable blade angle











Volute lip profiling









- Experimental investigation
- Model pump
- Internal pressure measurement
- Interchangeable lip insert to allow for direct comparison of different profiles
- Validation of numerical techniques







- Estimation of erosion damage & component life
- Customers often request an assessment of expected component's life under prescribed conditions
 - Possible operation history sampled accordig to time
 - Expected bubble length estimated using CFD
 - Cumulative damage assessed
 - Expected residual life time calculated from erosion rate: Sulzer method is based on empirical correlations derived from internal experience and ASTM test standards (ASTM G-32 and G-134)





Cal	lculation Handboo		SULZER	
Εı	rosion rate			
	3 Author:	for extention and reorganis. DSz 26.03.2003		
	4 Basis:	Gü 11.08.1997	Validation:	
	5 Operator	DuP	Date:	
	6 Plant:	Validation	Rev. 2	
	7 Pump type:	HPDM	Rev. 3 2	200000 bbl/day
	8 f ₀	Double suction : 2 , Single suction : 1		1
	9 Qont	Q total at bep	m°/s	0.3299
	10 Q	Q total at operation point to be analysed	m ³ /s	0.3681
	11 $q^* = Q'Q_{opt}$	flow rate ratio	-	1.12
	12 z _{La}	number of blades	-	7
	13 n	shaft speed	rpm	5602.5
	14 D ₂	Suction impeller, outer diameter	m	0.3150
	15 D ₁	suction impeller, eye diameter	m	0.1997
	16 D _n	suction impeller, hub diameter	m	0.1199
	I/E _B	blade thickness at Lcav	mm	6.18
	18	Material	NT 2	Duplex
	19 R.,	tensile strength	N m ²	6.55E+08
	20 E	Young's modulus	Nm	2.00E+11
	21 U _R	ultimate resilience	IN m	1.0/E+06
	22 F _{mat}	see 1.008.004, table 1		15
	2.5 ² cor	see 1.008.004, table 1		1.J
	24 25 T	L 1quid		water
1	20 I 26 T	actual plant	-C	50
	20 1	dised for calculation (F1 = 1.0 for 1<00 C)	1-r / m ³	1020
	27 0	rate content (II has a large influence on exercion)	Kg/III	24,000
	29 Fr	temperature factor	- ppm	1.0000
	30	NPSH situation		
	31 NPSHay	NPSH available	m	123.9
	32 u1	circumferencial velocity at D1	m/s	58.6
	33 C1m	meridional velocity at So	m/s	18.4
	34 o.,	a vailable cavitation coefficient	-	0.71
	35 Gauracommended	recommended available cavitation coefficient	-	0.59
	36	check NPSHav		ok
	37 pp.	absolute inlet pressure, calc with NPSH av	N/m^2	1.08E+06
	38	Prediction from L-cay on suction side	L cay %	5%
	39 L cav (ss)	Max cavitation length on suction side	mm	15 750
	40 Post 40	Theoretical specific erosion power E _a xU _a table 6.1	W/m^2	3 668E-05
-	40 PR theoretical	Past movife station power Egy Og, table 0.1	W/m ³	0.416E-05
-	42 ER real	E cosion cata		2.4102-05
	42 ER 43 FR 1000	E rosion rate in mm per 1000hrs	mm/1000h	0.09
	43 ER-1000	E resiont rate prim per 40'000 hrs	mm	3.2
	45 L	Requested (specified) impeller life	hours	40000
	46 L	Expected impeller life	hours	38114
	47 W ? 0.96	Probability to reach specified impeller life		0.01
	48 p.	Implosion pressure from cavity length 6.1.16	N/mm ²	29
-	40 pmin	Min Erosion threshold value, table 6.1.17	N/mm ²	35
	50 pmay	May Erosion threshold value, table 6.1.17	N/mm ²	00
-	50 PLES-IIIdA	Ivian. Erosion uneshold value, table 0.1.17	ivinin	70
-	52	Is pr (cristing) > pr.E.S-min (allowed)		по
-	53	Explusion of availation rid:		high risk
	~~	E VATUATION OF CAVITATION TISK		mgn risk



Conclusions

- Cavitation is a well-known phenomenon, it's one of the primary issues associated to centrifugal pumps' design and operation.
- Typically, impellers are the components most affected by cavitation. However, although rather counterintuitive, cavitation in centrifugal pumps' stationary components may take place also after mechanical work is imparted to fluid stream
- It may manifest in different ways: erosion, noise, instability, secondary flows, vibration, head generation etc.
- Generally, off-design conditions are more prone to manifesting casing cavitation
- Experimental evidences confirm all of the aforementioned symptoms
- This phenomenon can be analyzed with different approaches, simple (1D calculation) or complex (CFD, including 2-phase models)
- Fine tuning of impeller, suction, volute or diffuser may lead to drastic reduction of cavitation risk





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Thank you for listening!